Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

www.dtl.gov.in

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No. F.DTL/207/2016-17/Manager(EAC)/02/402

ISSUE DATE

11.11.16 19.11.16

To

General Manager (Commercial), NTPC

General Manager, Badarpur Thermal Power Station

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Surva Shanker Benerii, GM (Finance & Accounts)BSES Yamuna Power Ltd.

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilties), Electric Supply

HoD (PP&Gen), TPDDL

General Manager Bawana Power Project ,PPCL

Sub.: Account of Deviation Charges for the period 27.06.2016 to 03.07.2016. (Week No.14/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-14/FY16-17 covering the period 27.06.16 to 03.07.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 27.06.2016 to 03.07.2016(Week 14/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
27	101.261880	101.615552	0.353672	17.38184	17.70785	0.50968	0.3544	18.24592
28	91.932069	90.928684	-1.003385	-17.69859	-3.21617	12.96895	0.68966	-4.03998
29	97.047820	97.310640	0.26282	7.49715	9.19105	2.76899	1.79688	12.06302
30	104.243602	104.524630	0.281028	8.32954	13.03635	5.94184	7.00533	21.27671
1	102.572159	101.542780	-1.029379	-10.417	-3.94706	5.64618	0.375	-4.39582
2	84.498727	79.551450	-4.947277	-60.40902	-31.16524	15.41574	22.90039	-22.09289
3	78.261781	75.641353	-2.620428	-32.53473	-17.49867	5.96622	3.46119	-23.10732
	659.818038	651.115089	-8.702949	-87.85081	-15.89189	49.21760	36.58285	-2.05036

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr	INTRASTATE	RECEIVING	PAYING	DIFFERENCE OF INTER	ADJUSTED	Diff_Deviation	Additional	NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	cap	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.30785	0.00000	0.69609	-1.61176	-0.45682	0.00000	-2.06859
2	RPH	0.84908	0.00000	0.27347	-0.57561	0.03127	0.00000	-0.54434
3	G.T.STN.	0.00000	4.27015	5.23108	9.50123	0.03092	0.00000	9.53215
	IPGCL	3.15693	4.27015	6.20064	7.31386	-0.39464	0.00000	6.91922
4	PRAGATI GT	0.00000	0.09773	1.81814	1.91587	0.03905	0.36719	2.32211
5	BAWANA	5.16656	0.00000	1.75886	-3.40770	0.94322	0.00000	-2.46448
	PPCL	5.16656	0.09773	3.57701	-1.49183	0.98226	0.36719	-0.14237
6	BTPS	0.00000	37.96010	47.96217	85.92227	-0.94178	0.48946	85.46994
7	BYPL	15.62453	0.00000	21.20914	5.58462	15.81194	5.87171	27.26827
8	BRPL	0.00000	18.56539	28.59349	47.15888	29.49793	24.46423	101.12104
9	NDPL	200.07106	0.00000	68.25689	-131.81417	128.61251	12.59384	9.39218
10	NDMC	53.94606	0.00000	16.02364	-37.92242	3.73724	0.11022	-34.07496
11	MES	0.00000	11.98226	11.21618	23.19844	0.00000	0.00000	23.19844
	TOTAL	277.96513	72.87562	203.03916	-2.05036	177.30546	43.89665	219.15175

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No. UTILITY RECEIVING PAYING Amount for Wer 1 I.P.STN 2.06859 0.00000 -2.06 2 RPH 0.54434 0.00000 -0.54 3 G.T.STN. 0.00000 9.53215 9.532 IPGCL 2.61293 9.53215 6.919 4 PRAGATI GT 0.00000 2.32211 2.322 5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392 10 NDMC 34.07496 0.00000 -34.07	ek 859 434
2 RPH 0.54434 0.00000 -0.54 3 G.T.STN. 0.00000 9.53215 9.532 IPGCL 2.61293 9.53215 6.919 4 PRAGATI GT 0.00000 2.32211 2.322 5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	434
3 G.T.STN. 0.00000 9.53215 9.532 IPGCL 2.61293 9.53215 6.919 4 PRAGATI GT 0.00000 2.32211 2.322 5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	-
IPGCL 2.61293 9.53215 6.919 4 PRAGATI GT 0.00000 2.32211 2.322 5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	
4 PRAGATI GT 0.00000 2.32211 2.322 5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	<u>2</u> 15
5 Bawana 2.46448 0.00000 -2.46 PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	322
PPCL 2.46448 2.32211 -0.14 6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	211
6 BTPS 0.00000 85.46994 85.46 7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	448
7 BYPL 0.00000 27.26827 27.26 8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	237
8 BRPL 0.00000 101.12104 101.12 9 NDPL 0.00000 9.39218 9.392	994
9 NDPL 0.00000 9.39218 9.392	827
	2104
10 NDMC 34 07496 0 00000 -34 07	218
0.00000	'496
11 MES 0.00000 23.19844 23.19	844
12 Regional Deviation NRPC 0.00000 2.05036 2.050)36
13 Pool balance due to 43.89665 0.00000 -43.89	665
additional Deviation	
14 Pool balance due to capping 177.30546 0.00000 -177.3	0546
of Generator & U/D Discom	
TOTAL 260.35449 260.35449 0.000	

Note

Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.93

(i)	Actual d	rawal from the grid in MUs	651.115089
(ii)	Actual Ex	k-bus generation with in Delhi in MUs	
	(a)	RPH	-0.118948
	• •		
	(b)	GT	23.055192
	(c)	Pargati	44.947986
	(d)	BTPS	54.281976
	(e)	Bawana	39.916998
		Total	162.083204
(iii)	Total Inp	ut to Delhi at DTL periphery in MUs((i)+(ii))	813.198293
(iv)	Actual D	rawal of Distribution licensees /Deemed licensees	& IP Station
	(a)	NDPL	229.176213
	(b)	BRPL	340.300732
	(c)	BYPL	192.345484
	(d)	NDMC	37.790422
	(e)	MES	6.035801
	(f)	IP	0.003044
		Total	805.651696
(v)	Avg. Tra	ns. Loss ((v)=(iii)-(iv)) in Mus	7.546597
(vi)	Trans. L	oss((v)*100/(iii)) in %	0.93

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

4)	Deviation	FOR	NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	37.081822	34.854641	-2.227181	-13.974071	-26.40190	23.40180	0.00682	-2.99328
28-Jun-16	34.936384	33.008160	-1.928224	-7.964221	-22.66594	28.49406	0.15858	5.98670
29-Jun-16	34.524464	34.069773	-0.454691	-7.946772	-5.14125	1.11476	1.73010	-2.29639
30-Jun-16	39.365005	36.353004	-3.012001	-15.722424	-33.43766	45.75242	0.00440	12.31916
1-Jul-16	36.674782	35.553956	-1.120826	-9.732926	-13.10055	7.41003	0.23115	-5.45937
2-Jul-16	31.076190	28.306157	-2.770033	-8.646747	-19.37695	17.58886	9.88561	8.09752
3-Jul-16	28.075489	27.030522	-1.044967	-7.471386	-11.68993	4.85059	0.57717	-6.26218
Total	241.734136	229.176213	-12.557923	-71.458547	-131.81417	128.61251	12.59384	9.39218

B) Deviation FOR BRPL

Deviation FC	JK BKFL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	51.630805	53.168719	1.537914	30.19336	42.10679	0.00000	5.97142	48.07821
28-Jun-16	47.246434	46.848177	-0.398257	8.03138	-3.30175	13.34226	4.04405	14.08456
29-Jun-16	50.621714	50.654019	0.032305	5.35074	5.27945	1.88007	1.27953	8.43905
30-Jun-16	54.402455	54.634894	0.232439	9.46666	13.61841	3.28896	5.79208	22.69945
1-Jul-16	52.600276	52.514062	-0.086214	6.01076	4.92521	2.97750	3.53290	11.43560
2-Jul-16	44.663938	43.294108	-1.369830	-7.02756	-8.98032	5.13144	2.96664	-0.88224
3-Jul-16	39.984803	39.186753	-0.798050	-3.96202	-6.48889	2.87771	0.87761	-2.73358
Total	341.150426	340.300732	-0.849694	48.063319	47.15888	29.49793	24.46423	101.12104

C) Deviation FOR BYPL

Deviation TOR	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in Mus	per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
	III IVIUS	ivius			the same with Inter	LAKHS	AMOUNT IN RS	KS LANTS
				Rs. Lacs	state Deviation	LANIIS	LAKHS	
				NS. Laus	Account issued by		LAKIIS	
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
					No. Laco			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
	` '	, ,		` '	` ′	,		
27-Jun-16	29.615452	28.936701	-0.678751	-6.26118	-6.45766	2.88061	0.00799	-3.56906
28-Jun-16	27.090725	26.840194	-0.250531	-2.74959	-3.22771	2.44220	0.04998	-0.73554
29-Jun-16	28.532081	28.715128	0.183047	4.82427	3.41107	2.58185	1.27984	7.27277
30-Jun-16	29.982199	30.443517	0.461318	11.73067	21.98513	1.75757	3.94134	27.68405
01-Jul-16	30.519205	30.099160	-0.420045	-3.23875	-4.97509	3.27149	0.31524	-1.38835
02-Jul-16	25.461486	24.735966	-0.725520	-4.49190	-5.18515	2.52859	0.27732	-2.37924
03-Jul-16	22.640292	22.574818	-0.065474	0.37389	0.03402	0.34962	0.00000	0.38364
Total	193.841439	192.345484	-1.495955	0.187413	5.58462	15.81194	5.87171	27.26827

DELHI TRANSCO LTD.

State Load Despatch Centre

Devation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	6.312672	5.926616	-0.386056	-5.84974	-4.20081	0.09714	0.00000	-4.10367
28-Jun-16	5.982812	5.585419	-0.397393	-7.10340	-4.59676	0.29052	0.00000	-4.30624
29-Jun-16	6.309515	5.926113	-0.383402	-5.93468	-3.74516	0.66623	0.00000	-3.07893
30-Jun-16	6.726347	6.236845	-0.489502	-10.18250	-5.71315	0.32108	0.00000	-5.39207
01-Jul-16	6.298319	6.015502	-0.282817	-4.61557	-3.56884	0.05451	0.00000	-3.51433
02-Jul-16	5.144269	4.428123	-0.716146	-8.39021	-6.21107	0.01933	0.04232	-6.14942
03-Jul-16	4.867696	3.671804	-1.195892	-8.13273	-9.88663	2.28844	0.06790	-7.53029
Total	41.641630	37.790422	-3.851208	-50.208818	-37.92242	3.73724	0.11022	-34.07496

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	0.837602	0.939194	0.101592	1.93901	2.70409	0.00000	0.00000	2.70409
28-Jun-16	0.759321	0.865045	0.105724	2.16027	6.88800	0.00000	0.00000	6.88800
29-Jun-16	0.746960	0.912120	0.165160	3.15951	4.80613	0.00000	0.00000	4.80613
30-Jun-16	0.853413	0.954536	0.101123	1.95443	4.30843	0.00000	0.00000	4.30843
01-Jul-16	0.830671	0.952282	0.121611	2.19999	3.57219	0.00000	0.00000	3.57219
02-Jul-16	0.717181	0.744313	0.027132	0.03977	0.17778	0.00000	0.00000	0.17778
03-Jul-16	0.641562	0.668311	0.026749	0.52927	0.74182	0.00000	0.00000	0.74182
Total	5.386711	6.035801	0.649090	11.982257	23.19844	0.00000	0.00000	23.19844

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	0.024000	0.000324	-0.023676	-0.44098	-0.31150	0.00000	0.00000	-0.31150
28-Jun-16	0.024000	0.000354	-0.023646	-0.46197	-0.28720	0.00000	0.00000	-0.28720
29-Jun-16	0.024000	0.000463	-0.023537	-0.00174	-0.00099	-0.45682	0.00000	-0.45781
30-Jun-16	0.024000	0.000435	-0.023565	-0.46731	-0.25418	0.00000	0.00000	-0.25418
1-Jul-16	0.024000	0.000604	-0.023396	-0.40262	-0.30768	0.00000	0.00000	-0.30768
2-Jul-16	0.024000	0.000571	-0.023429	-0.26494	-0.19568	0.00000	0.00000	-0.19568
3-Jul-16	0.024000	0.000293	-0.023707	-0.26829	-0.25453	0.00000	0.00000	-0.25453
Total	0.168000	0.003044	-0.164956	-2.307850	-1.61176	-0.45682	0.00000	-2.06859

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	3.518500	3.515871	-0.002629	0.12234	0.17061	0.00000	0.00000	0.17061
28-Jun-16	3.606250	3.623585	0.017335	-0.29916	-0.18599	0.00000	0.00000	-0.18599
29-Jun-16	3.522000	3.528657	0.006657	-0.02874	-0.01630	0.00000	0.00000	-0.01630
30-Jun-16	4.056500	3.887780	-0.168720	3.90435	8.60693	0.00000	0.00000	8.60693
1-Jul-16	3.893500	3.901278	0.007778	0.23623	0.38358	0.00000	0.00000	0.38358
2-Jul-16	2.936750	2.929323	-0.007427	-0.10965	-0.08098	0.03092	0.00000	-0.05006
3-Jul-16	1.695500	1.668698	-0.026802	0.44476	0.62338	0.00000	0.00000	0.62338
Total	23.229000	23.055192	-0.173808	4.270148	9.50123	0.03092	0.00000	9.53215

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
					Account issued by NRPC for the state Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	-0.024000	-0.013848	0.010152	-0.19737	-0.13942	0.00405	0.00000	-0.13538
28-Jun-16	-0.024000	-0.017906	0.006094	-0.12080	-0.07510	0.00491	0.00000	-0.07019
29-Jun-16	-0.024000	-0.017551	0.006449	-0.13305	-0.07549	0.00861	0.00000	-0.06688
30-Jun-16	-0.024000	-0.017023	0.006977	-0.14012	-0.07621	0.00535	0.00000	-0.07087
01-Jul-16	-0.024000	-0.019254	0.004746	-0.08473	-0.06475	0.00215	0.00000	-0.06259
02-Jul-16	-0.024000	-0.016424	0.007576	-0.09281	-0.06854	0.00245	0.00000	-0.06609
03-Jul-16	-0.024000	-0.016942	0.007058	-0.08021	-0.07609	0.00375	0.00000	-0.07234
Total	-0.168000	-0.118948	0.049052	-0.849080	-0.57561	0.03127	0.00000	-0.54434

) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	6.07750	6.01333	-0.064174	2.18051	3.04087	0.00000	0.36719	3.40807
28-Jun-16	5.94975	6.01034	0.060594	-1.12597	-0.70001	0.03905	0.00000	-0.66096
29-Jun-16	6.57950	6.60412	0.024616	-0.63918	-0.36265	0.00000	0.00000	-0.36265
30-Jun-16	6.80800	6.82285	0.014852	-0.17487	-0.09511	0.00000	0.00000	-0.09511
01-Jul-16	6.74925	6.75806	0.008808	-0.09523	-0.07278	0.00000	0.00000	-0.07278
02-Jul-16	6.36000	6.36610	0.006102	0.04278	0.19123	0.00000	0.00000	0.19123
03-Jul-16	6.36000	6.37319	0.013188	-0.09032	-0.08568	0.00000	0.00000	-0.08568
Total	44.884000	44.947986	0.063986	0.097726	1.91587	0.03905	0.36719	2.32211

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.06.2016 to 03.07.16(week No. 14/ FY 16-17)

Deviation FOR BTPS

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	8.130000	7.757796	-0.372204	6.54049	9.12118	-0.08868	0.00000	9.03250
28-Jun-16	7.982500	7.583556	-0.398944	7.74128	24.68300	-0.09000	0.35879	24.95179
29-Jun-16	8.100000	7.791504	-0.308496	5.52782	8.40870	-0.42516	0.00476	7.98830
30-Jun-16	8.317500	8.044380	-0.273120	5.69439	12.55295	-0.07965	0.00836	12.48166
01-Jul-16	8.120000	7.854072	-0.265928	5.58528	9.06899	-0.12557	0.11755	9.06096
02-Jul-16	7.920000	7.578864	-0.341136	4.06032	18.14822	-0.03756	0.00000	18.11065
03-Jul-16	7.920000	7.671804	-0.248196	2.81053	3.93923	-0.09516	0.00000	3.84407
Total	56.490000	54.281976	-2.208024	37.960096	85.92227	-0.94178	0.48946	85.46994

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate	Adjusted Deviation amount to equate	DIFF_ CAP AMOUNT IN RS	Deviation	NET Deviation include infirm
				Deviation account in Rs. Lacs	the same with Inter state Deviation	LAKHS	AMOUNT IN RS LAKHS	gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jun-16	5.93500	6.05275	0.117746	-1.96257	-1.38634	0.94322	0.00000	-0.44312
28-Jun-16	6.00000	6.04645	0.046450	-0.91768	-0.57052	0.00000	0.00000	-0.57052
29-Jun-16	6.15675	6.19624	0.039495	-0.88212	-0.50049	0.00000	0.00000	-0.50049
30-Jun-16	6.55275	6.59003	0.037281	-0.40230	-0.21882	0.00000	0.00000	-0.21882
01-Jul-16	6.35200	6.36256	0.010558	-0.33513	-0.25610	0.00000	0.00000	-0.25610
02-Jul-16	6.00000	6.02589	0.025894	-0.69244	-0.51142	0.00000	0.00000	-0.51142
03-Jul-16	2.64850	2.64307	-0.005426	0.02568	0.03599	0.00000	0.00000	0.03599
Total	39.645000	39.916998	0.271998	-5.166563	-3.40770	0.94322	0.00000	-2.46448

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.